

Dana Gas PJSC and Subsidiaries

INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

30 JUNE 2024 (Unaudited)

DANA GAS PJSC

Report of the Directors

The Board of Directors of Dana Gas PJSC (“Dana Gas” or the “Company”) are pleased to announce the interim condensed consolidated financial results of the Company, its subsidiaries and joint arrangements (together referred to as the “Group”) for the period ended 30 June 2024 (“period”).

Principal Activities

Dana Gas was incorporated in the Emirate of Sharjah (“Sharjah”), United Arab Emirates, as a public joint stock company on 20 November 2005 pursuant to incorporation decree number 429/2005 issued by the Ministry of Economy.

Dana Gas is the Middle East’s first and largest private sector natural gas company. The Group currently operates in the MENASA (Middle East, North Africa & South Asia) Region across the natural gas value chain; from exploration and production, through gas processing and transportation, to the distribution, marketing and utilisation of gas as feedstock and fuel to the petrochemical, industrial and the power sectors. Since its establishment, the Company has grown to be a regional natural gas Company with presence in the United Arab Emirates, Egypt, and the Kurdistan Region of Iraq (KRI) and headquartered in Sharjah, United Arab Emirates.

Results for first half of 2024

During the first half of 2024, the Group earned gross revenue of USD 190 million (AED 696 million) as compared to USD 222 million (AED 814 million) in the first half of 2023, a decrease of 14%. This decrease was mainly due to lower production in Egypt and lower realized prices during the period. Lower realized prices negatively impacted the topline by USD 14 million (AED 51 million), whereas lower production in Egypt impacted the topline by USD 27 million (AED 99 million). This was partly offset by increased production in Kurdistan which added USD 9 million (AED 33 million) to the topline. Realised price averaged USD 45/bbl for condensate and USD 33/boe for LPG compared to USD 56/bbl and USD 37/bbl, respectively in 1H 2023.

The Group achieved a net profit of USD 72 million (AED 263 million) as compared to USD 83 million (AED 304 million). The decrease in net profit was primarily due to lower revenues as explained above. Earnings before interest, tax, depreciation and amortisation (“EBITDA”) were lower at USD 115 million (AED 421 million) compared to USD 130 million (AED 476 million) in the corresponding period.

The Group share of production for 182 days was 10.05 million barrels of oil equivalent or 55,250 barrels of oil equivalent per day (“boepd”), a decrease of 7% compared to corresponding period production of 10.82 million boe (59,800 boepd). Production in Kurdistan Region increased by 3% to 37,600 boepd, however, this was fully offset by a 25% decline in production in Egypt to 17,650 boepd.

Results for the quarter ended 30 June 2024

During the quarter ended 30 June 2024, the Group earned gross revenues of USD 93 million (AED 340 million) as compared to USD 100 million (AED 367 million), a decrease of 7% mainly due to lower realised prices and declining rate of production in Egypt. Realised prices averaged USD 45/bbl for condensate and USD 33/boe for LPG compared to USD 53/bbl and USD 34/boe respectively in Q2 2023.

The Group achieved a net profit of USD 34 million (AED 124 million) as compared to USD 33 million (AED 121 million) in Q2 2023. Earnings before interest, tax, depreciation and amortisation (“EBITDA”) were lower at USD 54 million (AED 197 million) compared to USD 56 million (AED 205 million) in Q2 2023.

The Group’s share of production for the 91 days was 4.89 million barrels of oil equivalent or 53,700 barrels of oil equivalent per day (“boepd”), a decrease of 4% compared to corresponding period production of 5.16 million boe (56,750 boepd). Production in Egypt declined by 24% to 17,200 boepd compared to 22,600 boepd in Q2 2023 due to natural field depletion. Production in Kurdistan on the other hand increased by 7% to 36,500 boepd as compared to 34,150 boepd in the corresponding period.

DANA GAS PJSC

Report of the Directors

Liquidity and Financial Resources

Cash and bank balance at period end stood at USD 140 million (AED 513 million), an increase of 7% compared to 2023 year-end balance of USD 131 million (AED 480 million). Cash includes USD 110 million (AED 403 million) being 35% share of cash held at Pearl Petroleum.

The Group collected a total of USD 152 million (AED 557 million) during the period with Egypt and KRI contributing USD 21 million (AED 77 million) and USD 131 million (AED 480 million), respectively.

Business Update

In line with its outlined strategy, the Dana Gas Group continues to focus on maximising the value of its existing hydrocarbon assets and projects, while pursuing growth through a strategy of organic exploration opportunities in our heartland areas and new business development in the upstream and midstream value chains. We continue to balance our capital expenditure with the available sources of cash to ensure we maintain a robust financial position.

Reserves & Resources

(a) Pearl Petroleum Company Limited

As reported previously, Dana Gas and Crescent Petroleum, joint operators of Pearl Petroleum Company Limited (“PPCL”), estimates that the P50 total geologically risked¹ resources of petroleum initially in-place (PIIP) of the Khor Mor and Chemchemical Fields at 75 Tscf (of wet gas) and 7 billion barrels of oil.

PPCL appointed Gaffney Cline Associates (“GCA”) to carry out a certification of the reserves for these fields as at 15 May 2019. The certification is based on the earlier work carried by GCA but updated to take into account the current understanding of the field, production data and incorporating the recent appraisal well drilling and test results.

In their report, GCA estimates the following reserves:

Khor Mor

- Proved plus probable (2P) gas, condensate and LPG reserves are 6.9 Tscf, 173 MMbbl and 18 MMt, respectively, of which Dana Gas’ 35% share equates to 2.4 Tscf of dry gas, 61 MMbbl of condensate and 6 MMt of LPG.
- Proved plus probable (2P) oil reserves of 51.3 MMbbl of which Dana Gas’ 35% share equates to 18 MMbbl

Chemchemical

- Proved plus probable (2P) gas, condensate and LPG reserves are 5.7 Tscf, 215 MMbbl and 20 MMt, respectively, of which Dana Gas’ 35% share equates to 2 Tscf of dry gas, 75 MMbbl of condensate and 7 MMt of LPG.

Dana’s share of the proved plus probable (2P) hydrocarbon reserves increased by 10% following the 2019 certification of reserves. Management’s estimate of the total share of Dana Gas is equivalent to 1,087 MMboe, up from 990 MMboe when GCA first certified the fields in April 2016. This confirms that the fields located in the KRI could be the biggest gas fields in the whole of Iraq.

The balance between these 2P reserves figures and the joint operator’s estimated risked initially in place (gas and oil) resources (PIIP) are classified as Contingent Resources² and Prospective Resources³.

¹ Risked PIIP figures have been calculated by means of a stochastic aggregation using GeoX software with risk factors accounting for geological uncertainties calibrated by surrounding producing oil and/or gas fields.

² Those quantities of petroleum estimated to be potentially recoverable but not yet considered mature enough for commercial development due to one or more contingencies.

³ Those quantities of petroleum estimated to be potentially recoverable from undiscovered accumulations by future development projects.

DANA GAS PJSC

Report of the Directors

(a) Dana Gas Egypt

Gaffney, Cline & Associates (GCA), a leading advisory firm carried out an independent evaluation of Dana Gas Egypt's hydrocarbon reserves as at 31 December 2023. The Group's gross proved reserves (1P) as at 31 December 2023 were assessed at 17 MMboe (31 December 2022: 23 MMboe). The gross proved and probable reserves (2P) as at 31 December 2023 were estimated at 34 MMboe (31 December 2022:42 MMboe) and the gross proved, probable and possible reserves (3P) as at 31 December 2023 were estimated to be 48 MMboe (31 December 2022:62 MMboe).

GCA reserves estimation is based on the enhanced fiscal terms of the concession consolidation agreement with the Egyptian Natural Gas Holding Company (EGAS).

E&P Operations

(a) Pearl Petroleum Company Limited (KRI) E&P Operations

Dana Gas's share (35%) of gross production in the KRI for the 91 days of operations in Q2 2024 was 3.3 MMboe, i.e. averaging 36,500 boe per day (Q2 2023 – DG Share 35%: 3.1 MMboe, averaging 34,150 boe per day).

Dana Gas' share of collections for the period stood at USD 131 million (AED 480 million) and hence realised 120% of the period's revenue. At period end, Dana Gas' 35% share of trade receivable balance stood at USD 81 million (AED 297 million) as compared to USD 103 million (AED 378 million) at year end 2023.

Pearl is proceeding with the development of its two world-class gas fields with in-place volumes of approximately 75 trillion cubic feet of wet gas and 7 billion barrels of oil. In January 2020, Pearl appointed Exterran, an engineering, procurement and construction ('EPC') contractor, for the first of two 250 MMscf/d gas processing trains and provide operations related technical assistance services for 5 years post hand over of the plant. The appointment of the contractor followed final approval by the Ministry of Natural Resources of the Kurdistan Regional Government, which oversees the project. The contract award marks a key milestone in Pearl Petroleum's long-term expansion plan.

The EPC contract terms reflect Exterran's contractor financing whereby the plant will be predominantly funded by Exterran with repayment of principal with interest over five years following completion of the plant. In 2022 Exterran was purchased by Enerflex.

Work on the KM 250 onsite EPC contract activities was temporarily suspended in June 2022 following rocket attacks in the area of the construction site and plant and a state of force majeure was declared. During 2023, following enhancement of the security arrangements, Enerflex and its subcontractors remobilized to site to recommence construction. The operator and contractor have discussed the necessary improvements in security arrangements with the Kurdistan Regional Government required for construction activities to fully get underway. Three further security incidents occurred at the Khor Mor site in 2023 and early 2024, which did not result in any harm to personnel and only a minimal impact on production operations.

On 26 April 2024, a condensate storage tank at Khor Mor was struck by a drone terror attack, tragically resulting in four fatalities and minor injuries to eight employees of Pearl's contractors while they were working to repair the tank. Although there was very minor damage to the facilities, for the safety of all staff and the facilities, Pearl temporarily suspended production and instituted specific procedural changes.

On 1 May 2024, based upon concrete actions which have been taken by the Government of Iraq and the Kurdistan Regional Government to significantly strengthen defences at the Khor Mor site as well as firm commitments from the highest levels of those authorities, Pearl took steps to recommence production from the Khor Mor field which was fully restored to normal levels on 3 May 2024.

DANA GAS PJSC

Report of the Directors

(a) Pearl Petroleum Company Limited (KRI) E&P Operations

The aforesaid challenges faced by Pearl have impacted the works on KM250 project. The main EPC contractor has declared Force Majeure thus delaying completion of the KM-250 project. Concerted efforts are in-hand to establish a new timeline and completion date for the project including careful consideration of multiple external factors. Dana Gas and its partners in Pearl are committed to the resumption of construction activities by Pearl as safely and swiftly as possible and will update about the revised completion date and impact on costs upon finalization.

(b) Egypt E&P operations

The Group' production in Egypt for the 91 days of operations in Q2 2024 was 1.56 MMboe i.e. averaging 17,200 boepd (Q2 2023: 2.05 MMboe i.e. averaging 22,600), a decrease of 24% over the corresponding period.

In Egypt, the Group collected a total USD 21 million (AED 77 million) during the period and hence realized 64% of the period's revenue. At period end, the trade receivable balance stood at USD 60 million (AED 220 million) as compared to USD 48 million (AED 176 million) at the end of 2023.

In Egypt, the Company reached an agreement with the Egyptian Natural Gas Holding Company (EGAS) for consolidation of its existing concessions on enhanced fiscal terms. The new terms will extend the economic life of Dana Gas Egypt's assets. This agreement has now been ratified by the Egyptian Parliament.

UAE Gas Project

The UAE Gas Project includes Dana Gas' 35% interest in Crescent National Gas Corporation Limited (CNGCL), which is entitled to market the gas, and 100% interests in UGTC and Saj Gas, the entities that own the offshore riser platform, the offshore and onshore pipelines to transport the gas and the sour gas processing plant to process the gas.

Arbitration Cases

The Gas Sales & Purchase Contract between Dana Gas' partner Crescent Petroleum and the National Iranian Oil Company ('NIOC') for the supply of gas to the UAE has been the subject of international arbitration since June 2009. In August 2014, Dana Gas was notified by Crescent Petroleum that the Arbitral Tribunal has issued a Final Award on the merits, determining that the 25-year Contract between it and NIOC is valid and binding upon the parties, and that NIOC had been in breach of its contractual obligation to deliver gas under the Contract since December 2005.

The parties to the arbitrations are Crescent Petroleum and NIOC, who are the parties to the Gas Sales & Purchase Contract (GSPC) at issue in the arbitration. Dana Gas is not a party to the GSPC, or to the arbitration.

Dana Gas was informed by Crescent Petroleum that an award for damages in the first arbitration against NIOC was made by the international arbitration tribunal on 27 September 2021. This first arbitration covered the period of the first 8.5 years of the 25 year gas sales agreement from 2005 to mid-2014. Dana Gas share of award was USD 608 million (AED 2.23 Billion) which was recorded in the books in 2021. The award accrues interest for delayed payment and at the end of June 2024 Dana Gas share of interest amounted to USD 89 million.

In addition, a second arbitration with a much larger claim for the 16.5 years covering the remainder of the gas supply period from 2014 to 2030 is currently underway. The final hearing was scheduled to commence in October 2022 in Paris, however, the hearing has been delayed and is now anticipated in 2025. Dana Gas will also receive a portion of the next award which is expected to be more than the sum due from the first arbitration in keeping with the longer time period.

DANA GAS PJSC
Report of the Directors

Directors

1. Mr. Hamid Dhiya Jafar, Chairman
2. Mr. Rashid Saif Al-Jarwan, Deputy Chairman
3. Mr. Ahmed Abdulhamid Alahmadi
4. Mr. Ajit Vijay Joshi (resigned on 29 February 2024)
5. Mr. Hani Abdulaziz Hussein (to 17 April 2024)
6. Mr. Majid Hamid Jafar
7. Mr. Mohamed Al Sayed Mohamed Ebraheem Alhashmi (from 17 April 2024)
8. Mr. Mohamed Khalil Mohamed Sharif Foulathi Alkhoori (from 17 April 2024)
9. Ms. Najla Ahmed Al-Midfa
10. Mr. Omar Ibrahim Al-Mullah (from 17 April 2024)
11. Mr. Shaheen Al-Muhairi
12. Mr. Varoujan Nerguizian (to 17 April 2024)
13. H.E. Younis Al Khoori
14. Mr. Ziad Abdulla Ibrahim Galadari

Auditors

The Company auditors, Ernst & Young, have issued their review report on the interim condensed consolidated financial information of the Group.

On behalf of Board of Directors



Directors
7 August 2024



**Ernst & Young Middle East
(Sharjah Branch)**
P.O. Box 1350
City Gate Tower, 14th Floor, Office No. 1402
Al-Ittihad Street, Emirate of Sharjah
United Arab Emirates

Tel: +971 6 574 1491
Fax: +971 4 332 4004
sharjah@ae.ey.com
ey.com
PL No. 2845

REPORT ON REVIEW OF INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION TO THE SHAREHOLDERS OF DANA GAS PJSC

Introduction

We have reviewed the accompanying interim condensed consolidated financial statements of Dana Gas PJSC (“the Company”) and its subsidiaries (“the Group”) as at 30 June 2024 comprising of the interim condensed consolidated statement of financial position as at 30 June 2024 and the related interim condensed consolidated income statement and interim condensed consolidated statement of other comprehensive income for the three month and six month periods then ended, and the related interim condensed consolidated statements of change in equity and interim condensed consolidated statement of cash flows for six months period then ended and a summary of material accounting policy information and selected explanatory notes. Management is responsible for the preparation and presentation of these interim condensed consolidated financial statements in accordance with International Accounting Standard 34 Interim Financial Reporting (“IAS 34”). Our responsibility is to express a conclusion on these interim financial information based on our review.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, “Review of Interim Financial Information Performed by the Independent Auditor of the Entity”. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim condensed consolidated financial statements are not prepared, in all material respects, in accordance with IAS 34.

Emphasis of Matter

We draw attention to the matter described in notes 6, 7, 9 and 11 to the interim condensed consolidated financial statements which describes the current position with respect to arbitration proceedings initiated by a key supplier of the Group against the ultimate supplier relating to delays in commencement of gas supplies, and the uncertainty surrounding the timing and final outcome of those arbitration proceedings. Our conclusion is not modified in respect of this matter.

For Ernst & Young

Thodla Hari Gopal
Registration No. 689

7 August 2024

Sharjah, United Arab Emirates

Dana Gas PJSC and Subsidiaries

INTERIM CONDENSED CONSOLIDATED INCOME STATEMENT

Period ended 30 June 2024 (Unaudited)

	Note	Six months ended		Three months ended	
		30 June 2024	30 June 2023	30 June 2024	30 June 2023
		USD mm	AED mm	USD mm	AED mm
Gross revenue		190	696	93	340
Royalties		(38)	(139)	(20)	(73)
Net revenue		152	557	73	267
Operating costs		(26)	(95)	(11)	(40)
Depreciation & depletion		(32)	(117)	(15)	(55)
Gross profit		94	345	47	172
General and administration expenses		(6)	(22)	(3)	(11)
Other expenses		(4)	(15)	(4)	(15)
Investment and finance income		5	18	2	7
Impairment of financial assets		(2)	(7)	(1)	(3)
Share of loss of a joint venture		(1)	(4)	(1)	(4)
Finance cost		(7)	(26)	(3)	(11)
PROFIT BEFORE INCOME TAX		79	289	37	135
Income tax expense		(7)	(26)	(3)	(11)
PROFIT FOR THE PERIOD		72	263	34	124
PROFIT ATTRIBUTABLE TO:					
- Equity holders of the company		72	263	34	124
		72	263	34	124
EARNINGS PER SHARE:					
Basic & Diluted earnings per share		0.010	0.037	0.005	0.017
(USD/AED per share)	5				
			0.012	0.043	0.005
					0.017

The attached notes 1 to 19 form part of these interim condensed consolidated financial information.

Dana Gas PJSC and Subsidiaries

INTERIM CONDENSED CONSOLIDATED INCOME STATEMENT

Period ended 30 June 2024 (Unaudited)


	30 June 2024		30 June 2023		30 June 2024		30 June 2023	
	USD mm	AED mm	USD mm	AED mm	USD mm	AED mm	USD mm	AED mm
Profit for the period	72	263	83	304	34	124	33	121
Other comprehensive income	-	-	-	-	-	-	-	-
Other comprehensive income for the period	-	-	-	-	-	-	-	-
Total comprehensive income for the period	72	263	83	304	34	124	33	121
ATTRIBUTABLE TO:								
- Equity holders of the company	72	263	83	304	34	124	33	121
	72	263	83	304	34	124	33	121

Dana Gas PJSC and Subsidiaries

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As at 30 June 2024

	Notes	30 June 2024 (Unaudited)		31 December 2023 (Audited)	
		USD mm	AED mm	USD mm	AED mm
ASSETS					
Non-current assets					
Property, plant and equipment	6	1,127	4,130	1,128	4,135
Intangible assets	7	221	810	217	795
Investment property	8	21	77	21	77
Interest in joint ventures	9	359	1,316	360	1,320
Financial assets at fair value through profit or loss	10	78	286	81	297
Total non-current assets		1,806	6,619	1,807	6,624
Current assets					
Inventories		34	125	26	95
Financial assets at fair value through profit or loss	10	12	44	13	47
Sum due following arbitration award	11	608	2,229	608	2,229
Trade and other receivables	12	200	733	211	773
Cash and cash equivalents	13	140	513	131	480
Total current assets		994	3,644	989	3,624
TOTAL ASSETS		2,800	10,263	2,796	10,248
EQUITY					
Capital and reserves attributable to equity holders of the Company					
Share capital	14	1,908	6,995	1,908	6,995
Legal reserve		198	725	198	725
Voluntary reserve		66	242	66	242
Retained earnings		271	991	199	728
Total equity		2,443	8,953	2,371	8,690
LIABILITIES					
Non-current liabilities					
Borrowings	15	80	294	110	403
Trade payables and accruals	16	82	301	57	209
Provisions		19	70	19	70
Total non-current liabilities		181	665	186	682
Current liabilities					
Borrowings	15	102	374	142	521
Trade payables and accruals	16	74	271	97	355
Total current liabilities		176	645	239	876
Total liabilities		357	1,310	425	1,558
TOTAL EQUITY AND LIABILITIES		2,800	10,263	2,796	10,248



Director
7 August 2024



CEO
7 August 2024



CFO
7 August 2024

The attached notes 1 to 19 form part of these interim condensed consolidated financial information.

Dana Gas PJSC and Subsidiaries

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

For the period ended 30 June 2024 (Unaudited)

	Notes	Six months ended			
		30 June 2024		30 June 2023	
		USD mm	AED mm	USD mm	AED mm
OPERATING ACTIVITIES					
Profit before income tax		79	289	92	337
Adjustments for:					
Depreciation and depletion	6	32	117	35	128
Investment and finance income		(5)	(18)	(5)	(18)
Impairment of financial assets		2	7	2	7
Share of loss of a joint venture		1	4	1	4
Finance costs		7	26	6	22
		<u>116</u>	<u>425</u>	<u>131</u>	<u>480</u>
Changes in working capital:					
Inventories		(8)	(30)	(3)	(11)
Trade and other receivables		9	33	(48)	(175)
Trade payables and accruals		10	37	(7)	(26)
		<u>127</u>	<u>465</u>	<u>73</u>	<u>268</u>
Income tax		(7)	(26)	(9)	(33)
		<u>120</u>	<u>439</u>	<u>64</u>	<u>235</u>
INVESTING ACTIVITIES					
Payment for property, plant and equipment		(29)	(105)	(61)	(223)
Investment and finance income received		2	7	2	7
		<u>(27)</u>	<u>(98)</u>	<u>(59)</u>	<u>(216)</u>
FINANCING ACTIVITIES					
Dividend paid		-	-	(86)	(315)
Proceeds from borrowings		5	18	65	238
Repayment of borrowings		(76)	(279)	(24)	(88)
Finance costs paid		(13)	(47)	(10)	(37)
		<u>(84)</u>	<u>(308)</u>	<u>(55)</u>	<u>(202)</u>
Net cash flows used in financing activities					
NET INCREASE / (DECREASE) IN CASH AND CASH EQUIVALENTS		9	33	(50)	(183)
Cash and cash equivalents at the beginning of the period		131	480	151	553
CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD	13	<u>140</u>	<u>513</u>	<u>101</u>	<u>370</u>

The attached notes 1 to 19 form part of these interim condensed consolidated financial information

Dana Gas PJSC and Subsidiaries

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

For the period ended 30 June 2024 (Unaudited)

	Attributable to equity holders of the Company									
	Share capital		Legal reserve		Voluntary reserve		Retained earnings		Total	
	USD Mm	AED mm	USD mm	AED mm	USD mm	AED mm	USD mm	AED mm	USD mm	AED mm
As at 1 January 2024	1,908	6,995	198	725	66	242	199	728	2,371	8,690
Profit for the period	-	-	-	-	-	-	72	263	72	263
Total comprehensive income for the period	-	-	-	-	-	-	72	263	72	263
As at 30 June 2024	1,908	6,995	198	725	66	242	271	991	2,443	8,953
As at 1 January 2023	1,908	6,995	182	666	50	183	160	587	2,300	8,431
Profit for the period	-	-	-	-	-	-	83	304	83	304
Total comprehensive income for the period	-	-	-	-	-	-	83	304	83	304
Dividend paid	-	-	-	-	-	-	(86)	(315)	(86)	(315)
Directors' remuneration	-	-	-	-	-	-	(3)	(12)	(3)	(12)
As at 30 June 2023	1,908	6,995	182	666	50	183	154	564	2,294	8,408

The attached notes 1 to 19 form part of these interim condensed consolidated financial information.

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months period ended 30 June 2024 (Unaudited)

1 CORPORATE INFORMATION

Dana Gas PJSC (“Dana Gas” or the “Company”) was incorporated in the Emirate of Sharjah, United Arab Emirates as a Public Joint Stock Company on 20 November 2005 pursuant to incorporation decree number 429/2005 issued by the Ministry of Economy. Dana Gas shares are listed on the Abu Dhabi Securities Exchange (ADX).

The Company, its subsidiaries, joint operations and joint ventures constitute the Group (the “Group”). The Group is engaged in the business of exploration, production, ownership, transportation, processing, distribution, marketing and sale of natural gas and petroleum related products, including the development of gas related projects and services.

The Company’s registered head office is at P. O. Box 2011, Sharjah, United Arab Emirates with a presence in Cairo (Egypt) and Kurdistan Region of Iraq. For the period ended 30 June 2024, the Group is in compliance with the provisions of the UAE Federal Decree Law No. (32) of 2021 concerning Commercial Companies. The Company has amended its Articles of Association to be in compliance with the said law.

On 9 December 2022, the UAE Ministry of Finance released Federal Decree-Law No. 47 of 2022 on the Taxation of Corporation and Businesses (Corporate Tax or the Law) to enact a Federal corporate tax (CT) regime in the UAE. The CT regime become effective for accounting period beginning on or after 1 June 2023.

The Cabinet of Ministers Decision No. 116 of 2022 specifies the threshold of income over which the 9% tax rate would apply and accordingly, the Law is now considered to be substantively enacted from the perspective of IAS 12 – Income Taxes. A rate of 9% will apply to taxable income exceeding AED 375,000 and a rate of 0% will apply to taxable income not exceeding AED 375,000 and a rate of 0% on qualifying income of free zone entities.

The Company is subject to corporate tax from 1 January 2024. The Group assessed and concluded that there is no deferred tax implication as at 30 June 2024.

Principal subsidiaries and joint arrangements of the Group at 30 June 2024 and 31 December 2023 and the Company’s (direct and indirect) percentage of ordinary share capital or interest are set out below:

<i>Subsidiaries</i>	<i>%</i>	<i>Country of incorporation</i>	<i>Principal activities</i>
Dana Gas Upstream Holdings Limited	100	UAE	Intermediate holding company of Dana Gas Egypt, Pearl Petroleum and Dana Gas Exploration
Dana Gas Midstream Holdings Limited	100	UAE	Intermediate holding company of Sajgas, UGTC and Dana Gas Midstream operations
Dana Gas Midstream Operations Limited	100	British Virgin Islands	Holding company of CNGCL
Dana LNG Ventures Limited	100	British Virgin Islands	Intermediate holding company of Dana Gas Egypt
Dana Gas Red Sea Corporation	100	Barbados	Holding company of Dana Gas Egypt
Dana Gas Egypt Ltd	100	Barbados	Oil and Gas exploration (“Dana Gas Egypt”) & production
Dana Gas Explorations FZE	100	UAE	Oil and Gas exploration & production
Sajaa Gas Private Limited Company (“Saj Gas”)	100	UAE	Gas Sweetening
United Gas Transmissions Company Limited (“UGTC”)	100	UAE	Gas Transmission

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months period ended 30 June 2024 (Unaudited)

1 CORPORATE INFORMATION (continued)

<i>Joint Operations</i>	<i>%</i>	<i>Country of incorporation</i>	<i>Principal activities</i>
Pearl Petroleum Company Limited ("Pearl Petroleum")	35	British Virgin Islands	Oil and Gas exploration & production
UGTC/ Emarat JV	50	Unincorporated	Gas Transmission
<i>Joint Ventures</i>	<i>%</i>		
Crescent National Gas Corporation Limited ("CNGCL")	35	British Virgin Islands	Gas Marketing
GASCITIES Ltd	50	British Virgin Islands	Gas Cities

2 MATERIAL ACCOUNTING POLICIES

Basis of preparation

The interim condensed consolidated financial information has been prepared on a historical cost basis, except for investment property and financial assets at fair value through profit or loss that have been measured at fair value. The interim condensed consolidated financial statements are presented in United States Dollars (USD), which is the Company's functional currency, and all the values are rounded to the nearest million (USD mm) except where otherwise indicated. The United Arab Emirates Dirham (AED) amounts have been presented solely for the convenience to readers of the interim condensed consolidated financial statements. AED amounts have been translated at the rate of AED 3.6655 to USD 1.

Statement of compliance

The interim condensed consolidated financial information of the Group for the six months period ended 30 June 2024 ("the period") are prepared in accordance with International Accounting Standard (IAS) No 34, Interim Financial Reporting. Hence, the interim condensed consolidated financial information do not contain all information and disclosures required for full financial statements prepared in accordance with the International Financial Reporting Standards and should be read with the Group's annual consolidated financial statements for the year ended 31 December 2023. The results for the six months period ended 30 June 2024 are not necessarily indicative of the results that may be expected for the annual financial year ending 31 December 2024.

Standards and interpretations

The accounting policies adopted in the preparation of the interim condensed consolidated financial information are consistent with those followed in the preparation of the Group's annual consolidated financial statements for the year ended 31 December 2023, except for the adoption of new standards and interpretations as of 1 January 2024. These new standards and interpretations did not have any major impact on the accounting policies, financial position or performance of the Group.

The Group did not early adopt any standard, interpretation or amendment that was issued but is not yet effective.

Several other amendments and interpretations apply for the first time in 2024, but did not have an impact on the interim condensed consolidated financial statements of the Group.

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months period ended 30 June 2024 (Unaudited)

3 MATERIAL ACCOUNTING JUDGEMENTS, ESTIMATES AND ASSUMPTIONS

The preparation of the Group's interim condensed consolidated financial statements in conformity with IFRS requires management to make judgements, estimates and assumptions that affect the reported amounts of assets and liabilities and accompanying disclosures, and the disclosure of contingent asset and liabilities at the date of the interim condensed consolidated financial statements, and the reported amounts of revenues and expenses during the reporting period. Estimates and assumptions are continuously evaluated and are based on management's experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. However, actual outcomes can differ from these estimates if different assumptions were used and different conditions existed. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

There has been no significant change in judgements, estimates and assumptions used as at the 2023 year end.

4 SEGMENT INFORMATION

Management has determined the operating segments based on the reports reviewed by the Chief Executive Officer (CEO) that are used to make strategic decisions. The CEO considers the business from a geographic perspective which is divided into three geographical units. Unallocated amounts are included in General & administration expenses, investment and finance income, other income, other expenses and finance cost.

Six months ended 30 June 2024 (Unaudited)

	<i>United Arab Emirates USD mm</i>	<i>Egypt USD mm</i>	<i>Kurdistan Region of Iraq USD mm</i>	<i>Total USD mm</i>
Gross revenue	2	79	109	190
Royalties	-	(38)	-	(38)
Net revenue	2	41	109	152
Operating cost & depletion	(1)	(23)	(34)	(58)
Gross profit	1	18	75	94
General and administration expenses	-	-	-	(6)
Other expenses	-	-	-	(4)
Investment and finance income	-	-	-	5
Impairment of financial assets	(2)	-	-	(2)
Share of loss of a joint venture	-	-	-	(1)
Finance cost	-	-	-	(7)
Profit before income tax				79
Income tax expense	-	(7)	-	(7)
Net profit for the period				72
Segment assets as at 30 June 2024	1,464	195	1,141	2,800
Segment liabilities as at 30 June 2024	107	44	206	357

Other segment information

Capital expenditure:				
Property, plant and equipment	-	4	27	31
Intangible assets	-	4	-	4
Depreciation & depletion	1	15	16	32

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months period ended 30 June 2024 (Unaudited)

4 SEGMENT INFORMATION (continued)

Six months ended 30 June 2023 (Unaudited)

	<i>United Arab Emirates USD mm</i>	<i>Egypt USD mm</i>	<i>Kurdistan Region of Iraq USD mm</i>	<i>Total USD mm</i>
Gross revenue	2	107	113	222
Royalties	-	(62)	-	(62)
Net revenue	2	45	113	160
Operating cost & depletion	(1)	(23)	(33)	(57)
Gross profit	1	22	80	103
General and administration expenses	-	-	-	(6)
Investment and finance income	-	-	-	5
Other expenses	-	-	-	(1)
Impairment of financial assets	(2)	-	-	(2)
Share of loss of a joint venture	(1)	-	-	(1)
Finance cost	-	-	-	(6)
Profit before income tax				92
Income tax expense	-	(9)	-	(9)
Net profit for the period				83
Segment assets as at 30 June 2023	1,441	176	1,090	2,707
Segment liabilities as at 30 June 2023	130	35	248	413

Other segment information

Capital expenditure:				
Property, plant and equipment	-	7	65	72
Intangible asset	-	3	-	3
Depreciation & depletion	1	17	17	35

5 EARNINGS PER SHARE

Basic earnings per share (EPS) is calculated by dividing net profit for the period attributable to ordinary equity holders of the parent by the weighted average number of ordinary shares outstanding during the period.

	<i>Six months ended 30 June 2024</i>		<i>Three months ended 30 June 2024</i>	
	<i>2024</i>	<i>2023</i>	<i>2024</i>	<i>2023</i>
	<i>USD mm</i>		<i>USD mm</i>	
Earnings:				
Net profit for the period - USD mm	72	83	34	33
Shares:				
Weighted average number of shares outstanding— million	6,995	6,995	6,995	6,995
Earning per share (Basic & Diluted) – USD:	0.010	0.012	0.005	0.005

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months period ended 30 June 2024 (Unaudited)

6 PROPERTY, PLANT AND EQUIPMENT

	Freehold land USD mm	Building USD mm	Oil and gas interests USD mm	Plant and equipment USD mm	Other assets USD mm	Pipeline & related facilities USD mm	Capital work-in- progress USD mm	Total USD mm
Cost:								
At 1 January 2024	14	12	1,688	390	47	119	608	2,878
Additions	-	-	4	-	-	-	27	31
Transfer	-	-	4	3	2	-	(9)	-
At 30 June 2024	14	12	1,696	393	49	119	626	2,909
Depreciation/ depletion:								
At 1 January 2024	-	7	1,275	289	38	75	66	1,750
Depreciation/depletion charge for the period	-	1	24	4	1	2	-	32
At 30 June 2024	-	8	1,299	293	39	77	66	1,782
Net carrying amount:								
At 30 June 2024	14	4	397	100	10	42	560	1,127

Some of Pearl Petroleum's property, plant and equipment is pledged against a loan facility (note 15).

Property, plant and equipment include financing cost amounting to USD 43 million as at 30 June 2024 on borrowings for ongoing development and capitalised using effective interest rate of the specific borrowing.

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months period ended 30 June 2024 (Unaudited)

6 PROPERTY, PLANT AND EQUIPMENT (continued)

	Freehold land USD mm	Building USD mm	Oil and gas interests USD mm	Plant and equipment USD mm	Other assets USD mm	Pipeline & related facilities USD mm	Capital work-in- progress USD mm	Total USD mm
Cost:								
At 1 January 2023	14	12	1,673	387	44	119	490	2,739
Additions (net)	-	-	15	-	-	-	124	139
Transfer	-	-	-	3	3	-	(6)	-
At 31 December 2023	14	12	1,688	390	47	119	608	2,878
Depreciation/ depletion:								
At 1 January 2023	-	7	1,219	280	36	71	66	1,679
Depreciation/depletion charge for the year	-	-	56	9	2	4	-	71
At 31 December 2023	-	7	1,275	289	38	75	66	1,750
Net carrying amount:								
At 31 December 2023 (audited)	14	5	413	101	9	44	542	1,128

Some of Pearl Petroleum's property, plant and equipment is pledged against loan facility (note 15).

Property, plant and equipment include financing cost amounting to USD 37 million as at 31 December 2023 (2022: USD 25 million) on borrowings for ongoing development and capitalised using effective interest rate of the specific borrowing.

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months period ended 30 June 2024 (Unaudited)

6 PROPERTY, PLANT AND EQUIPMENT (continued)

The majority of Saj Gas and UGTC assets have not been depreciated as commercial activity has not yet begun. Saj Gas assets were to be used for processing and sweetening of the gas received from CNGCL and UGTC assets were to be used in transportation of the same gas. CNGCL was to receive gas from Crescent Petroleum who relied on its contracted gas supplier NIOC. The failure by NIOC to supply gas meant that Saj Gas and UGTC assets could not be put to use. Crescent Petroleum is continuing with an international arbitration in relation to NIOC's supply failure in breach of its 25 year gas supply contract.

Dana Gas was informed by Crescent Petroleum that an award for damages in the first arbitration against NIOC was made by the international arbitration tribunal on 27 September 2021. This first arbitration covers the period of the first 8.5 years of the 25 year gas sales agreement from 2005 to mid-2014. Following the first arbitration award, management had carried out an assessment of the recoverable values of the Saj Gas and UGTC assets and based on the expected future cash flows to be generated by the assets had recognised an impairment provision of USD 74 million against these assets in 2021.

Oil and Gas Interests

Oil and gas interests relates to retained concessions in Dana Gas Egypt as described below in more detail:

- El Wastani Development Lease – This development lease is held with a 100% working interest and represents approximately 2% of current production in Dana Gas Egypt. El Wastani production includes both gas and associated gas liquids. This development lease has 40.7 sq. km of land included within its boundary and is located in the Nile Delta of Egypt.
- West El Manzala Development Leases (West El Manzala Concession) - These development leases are held with a 100% working interest. These development leases have 261.5 sq. km of land included within their boundaries and are located in the Nile Delta of Egypt. To date, eleven development leases are producing both natural gas and associated liquids representing approximately 88% of Dana Gas Egypt current production.
- West El Qantara Development Leases (West El Qantara Concession) - These development leases are held with a 100% working interest. These development leases have 76.5 sq. km of land included within their boundaries and are located in the Nile Delta of Egypt. To date, two development leases are producing both natural gas and associated liquids representing approximately 10% of Dana Gas Egypt current production.

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months period ended 30 June 2024 (Unaudited)

7 INTANGIBLE ASSETS

	<i>Oil and gas interests USD mm</i>	<i>Transmission & sweetening rights USD mm</i>	<i>Total USD mm</i>
Cost at 1 January 2024	227	289	516
Less: accumulated impairment	(201)	(98)	(299)
	<hr/>	<hr/>	<hr/>
Net book amount at 1 January 2024	26	191	217
Addition	4	-	4
	<hr/>	<hr/>	<hr/>
At 30 June 2024	30	191	221
	<hr/> <hr/>	<hr/> <hr/>	<hr/> <hr/>
At 31 December 2023 (audited)	26	191	217
	<hr/> <hr/>	<hr/> <hr/>	<hr/> <hr/>

(a) *Transmission and sweetening rights*

Intangible assets include USD 191 million (2023: USD 191 million) which represent the rights, for the transmission and sweetening of gas and related products, acquired by the Company through its shareholdings in Saj Gas and UGTC. The fair value of the rights acquired in 2005 was determined by reference to valuation exercises undertaken by professionally qualified independent third parties based on the expected future cash flows arising from the underlying contractual relationships. The intangible assets will be amortised from the date of commencement of commercial activity in accordance with the terms of the contracts to which they relate. Commercial activity has not yet commenced. Crescent Petroleum is continuing with international arbitration to seek a ruling on its binding 25 years gas supply contract with NIOC. The parties to the arbitrations are Crescent Petroleum and NIOC, who are the parties to the Gas Sales & Purchase Contract (GSPC) at issue in the arbitration. Dana Gas is not a party to the GSPC, or to the arbitration.

Dana Gas was informed by Crescent Petroleum that an award for damages in the first arbitration against NIOC was made by the international arbitration tribunal on 27 September 2021. This first arbitration covers the period of the first 8.5 years of the 25 year gas sales agreement from 2005 to mid-2014. Dana Gas will receive USD 608 million (AED 2.23 Billion). Following the first arbitration award, management had carried out an assessment of the recoverable values of the transmission & sweetening rights and based on the expected future cash flows to be generated by these assets had recognised an impairment provision of USD 98 million in 2021.

In addition, a second arbitration with a much larger claim for the 16.5 years covering the remainder of the gas supply period from 2014 to 2030 is currently underway. The final hearing was scheduled to commence in October 2022 in Paris, however the hearing has been delayed and is now anticipated in 2025. Dana Gas will also receive a portion of the next award. Based on advice from Crescent Petroleum, management believes that the sums expected from the second arbitration will be sufficient to cover the remaining carrying value of the related assets.

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months period ended 30 June 2024 (Unaudited)

8 INVESTMENT PROPERTY

	<i>30 June 2024</i> <i>USD mm</i>	<i>31 Dec 2023</i> <i>USD mm</i> <i>(Audited)</i>
Balance at 1 January	21	20
Change in fair value	-	1
Balance at 30 June / 31 December	<u>21</u>	<u>21</u>

Investment property consists of industrial land owned by Saj Gas, a subsidiary, in the Sajaa area in the Emirate of Sharjah, United Arab Emirates. The Group considers a portion of land to be surplus to their operational requirements and will be used for earning rentals or held for capital appreciation.

Investment property is stated at fair value which has been determined based on a valuation performed by an independent firm of qualified property consultants, with reference to comparable market transactions. The latest valuation exercise was carried out by the consultants as at 31 December 2023 and resulted in a valuation of USD 21 million.

9 INTEREST IN JOINT VENTURES

Investment in joint venture at the period end relates to Dana Gas' 35% interest in CNGCL and represents the rights for the purchase and sale of gas and related products acquired by the Company in 2005. The fair value of the rights acquired was determined by reference to valuation exercises undertaken by professionally qualified independent third parties based on the expected future cash flows arising from the underlying contractual relationships.

CNGCL is a company established on 22 July 2003 and is owned by Crescent Petroleum (65%) and Dana Gas Group (35%). Its primary purpose is to market natural gas and its associated products in the UAE purchased from Crescent Petroleum whose contracted gas supplier was NIOC. Commercial activity in CNGCL has not yet commenced. NIOC's failure to supply gas meant that CNGCL could not source any gas to on-sell to end users. Crescent Petroleum is continuing with international arbitration in relation to NIOC's default. The parties to the arbitrations are Crescent Petroleum and NIOC, who are the parties to the Gas Sales & Purchase Contract (GSPC) at issue in the arbitration. Dana Gas is not a party to the GSPC, or to the arbitration.

Dana Gas was informed by Crescent Petroleum that an award for damages in the first arbitration against NIOC was made by the international arbitration tribunal on 27 September 2021. This first arbitration covers the period of the first 8.5 years of the 25 year gas sales agreement from 2005 to mid-2014 and Dana Gas will receive USD 608 million (AED 2.23 Billion). Following the first arbitration award, management had carried out an assessment of the recoverable values of the interest in joint venture and based on the expected future cash flows to be generated had recognised an impairment provision of USD 188 million in 2021.

In addition, a second arbitration with a much larger claim for the 16.5 years remainder of the contract from 2014 to 2030 is currently underway. The final hearing was scheduled to commence in October 2022 in Paris, however the hearing has been delayed and is now anticipated in 2025. Dana Gas will also receive a portion of the next award. Based on advice from Crescent Petroleum, management believes that the sums expected from the second arbitration will be sufficient to cover the remaining carrying value of the related assets.

Moreover, we are aware that Crescent Petroleum has made a claim against NIOC for reimbursement of the losses suffered by the Company including any third party claims where damages would ultimately be assessed and decided by a Court.

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months period ended 30 June 2024 (Unaudited)

10 FINANCIAL ASSETS AT FAIR VALUE THROUGH PROFIT OR LOSS

	<i>30 June 2024 USD mm</i>	<i>31 Dec 2023 USD mm (Audited)</i>
Balance at 1 January	94	94
Received during the period/year	(4)	-
	<u>90</u>	<u>94</u>

Financial assets classification between non-current and current assets is as follows:

	<i>30 June 2024 USD mm</i>	<i>31 Dec 2023 USD mm (Audited)</i>
Current assets	12	13
Non-current assets	78	81
	<u>90</u>	<u>94</u>

As part of the settlement agreement with RWE Supply & Trading GmbH (“RWE”) the Company is entitled to and has recognised certain confined payments which are due only in case and in the amount dividends are distributed to RWE by Pearl (based on RWE’s 10% equity in Pearl). During the period, the Company has received an amount of USD 4 million towards such confined payments.

Financial assets at fair value through profit or loss also includes an investment in the Abraaj Infrastructure Fund. As the fund managing entity is under liquidation, this investment was fully impaired in the prior years.

11 SUM DUE FOLLOWING ARBITRATION AWARD

	<i>30 June 2024 USD mm</i>	<i>31 Dec 2023 USD mm (Audited)</i>
Sum due following arbitration award	<u>608</u>	<u>608</u>

The Company was informed by Crescent Petroleum that an award for damages in the first arbitration against NIOC was made by the international arbitration tribunal on 27 September 2021. The first arbitration covers the period of the first 8.5 years of the 25 years gas sales agreement from 2005 to mid-2014.

The damages sum due to Dana Gas is USD 608 million (AED 2.23 billion) which was recorded in 2021. The amount is expected to be fully recovered through an enforcement process being undertaken by Crescent Petroleum and the Company expects to receive the sum due to it within the next twelve months. In addition, the sum due is subject to interest for delayed payment which at the end of June 2024 amounted to USD 89 million.

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months period ended 30 June 2024 (Unaudited)

12 TRADE AND OTHER RECEIVABLES

	30 June 2024 USD mm	31 December 2023 USD mm (Audited)
Trade receivables (net)	141	151
Prepaid expenses	1	2
Due from joint ventures	18	19
Accrued revenue (note c)	8	8
Other receivables (note d)	32	31
	200	211

- a) Trade receivables are interest bearing and are generally on 5-60 days credit period.
- b) The ageing analysis of trade receivables is as follows:

	Total USD mm	Not past due USD mm	Past due				
			<30 days USD mm	30-60 days USD mm	61-90 days USD mm	91-120 days USD mm	>120 days USD mm
30 June 2024	141	27	4	3	16	2	89
31 Dec. 2023	151	24	13	4	16	18	76

- c) In July 2019, an audit of the KRI pipeline metering system revealed that a meter at the Khor Mor plant had, since November 2018, been over-reporting the volume of gas supplied by the Company to the KRG by 5.9%. Another issue also discovered concurrently was an under-reporting of the heating value of the sales gas.

Whilst interim steps were taken to correct the over-reporting in July 2019, the Company and the KRG also agreed a series of steps to install full fiscal metering to resolve this issue. In the meantime, a provisional interim adjustment, relating to the period November 2018 to July 2019, was applied to the invoices of July, August and September 2019. The implementation of the fiscal metering package was completed by end of Q1 2024 and the new system has become operational from April 2024. The resolution of the provisional adjustment of USD 23 million (DG Share: USD 8 million) is expected only once the final adjustment and reconciliation is completed. Accordingly, the provisional adjustment to amounts due from the KRG has been reflected in this financial statement as an accrued revenue asset.

- d) Includes USD 10 million (DG Share 35%) interest billed to the KRG by Pearl on delayed payments against petroleum sales in accordance with the terms of the Petroleum Development Agreement and the Gas Sales Agreement dated 30 January 2018 with the KRG.

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months period ended 30 June 2024 (Unaudited)

13 CASH AND CASH EQUIVALENTS

	<i>30 June 2024</i> <i>USD mm</i>	<i>31 Dec 2023</i> <i>USD mm</i> <i>(Audited)</i>
Cash at bank		
- Local Banks within UAE	39	21
- Foreign Banks outside UAE	26	23
Short-term deposits		
- Local Banks within UAE	56	75
- Foreign Banks outside UAE	19	12
Cash and cash equivalents	<u>140</u>	<u>131</u>

Cash at bank earns profit at floating rates based on daily bank deposit rates. Short-term deposits are made for varying periods ranging between one week and twelve months, depending on the immediate cash requirements of the Group, earn profit at the respective short-term deposit rates and are callable on demand. The fair value of cash and bank balance including short-term deposits is USD 140 million (31 December 2023: USD 131million). The effective profit rate earned on short term deposits ranged 4.45% to 5.3% (2023: 2.4% to 5.4%) per annum. As at 30 June 2024, 68% (31 December 2023: 73%) of cash and bank balance were held with UAE banks and the balance held outside UAE. Out of the total cash and bank balance of USD 140 million, 3% of the amount was held in Egyptian pounds (2023: 4%).

Cash & cash equivalent includes USD 110 million (DG Share 35%) held by Pearl joint venture.

14 SHARE CAPITAL

	<i>30 June 2024</i> <i>USD mm</i>	<i>31 Dec 2023</i> <i>USD mm</i> <i>(Audited)</i>
Issued and fully paid up: 6,995,373,373 (2019: 6,995,373,373) common shares of AED 1 each (USD 0.2728 each)	<u>1,908</u>	<u>1,908</u>

15 BORROWINGS

	<i>30 June 2024</i> <i>USD mm</i>	<i>31 Dec 2023</i> <i>USD mm</i> <i>(Audited)</i>
Non-current		
Term loan facility (a)	19	29
Loan facility (c)	61	81
	<u>80</u>	<u>110</u>
Current		
Term loan facility (a)	19	14
Short term facility (b)	49	65
Loan facility (c)	34	63
	<u>102</u>	<u>142</u>
Total Borrowings	<u>182</u>	<u>252</u>

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months period ended 30 June 2024 (Unaudited)

15 BORROWINGS (continued)

	<i>30 June 2024</i> <i>USD mm</i>	<i>31 Dec 2023</i> <i>USD mm</i> <i>(Audited)</i>
Total Borrowings (including Pearl joint operations)	182	252
Less: Pearl's Loan facility– Non recourse to Dana Gas	(95)	(144)
Dana Gas borrowings	87	108

(a) Term loan facility

Dana Gas PJSC and Dana Gas Egypt Ltd (“DGE”) together (“the borrowers”) entered into a term loan facility with a local UAE bank on 14 October 2020 (“Signing date”), for partly refinancing the Company’s Sukuk. The term loan facility amounts to USD 90 million for a period of one year at an initial 3% per annum margin over LIBOR. The facility was fully drawn down on 22 October 2020. The first repayment date was on the six month anniversary of the signing date with original termination date falling one year from the signing date, with an option to extend for a further period of four years. In 2021, the Company has exercised its option to extend the facility for a further period of four years. As of 30 June 2024, the amount outstanding towards principal is USD 38 million.

The term loan facility is secured against the shares of Dana Gas Red Sea Corporation, Dana Gas Egypt Ltd, and Dana LNG Ventures (BVI) and against certain other assets in UAE and Egypt.

Under the terms of the facility, the Company is required to comply with certain financial covenants. The Company has complied with all the financial covenants as of 30 June 2024 except for debt service coverage ratio for Dana Gas PJSC and Dana Gas Egypt.

In June 2024 the bank had waived the requirement to comply with the financial covenant related to debt service coverage ratio of Dana Gas and Dana Gas Egypt for a period of 3 months till 30 September 2024.

(b) Short-term loan facility

Dana Gas PJSC entered into a short-term loan facility with a local UAE bank on 20 March 2023. The short-term facility amounts to USD 65 million for a period of 10 months (“the term”), maturing on 31 December 2023. The facility was fully drawn down on 25 April 2023.

On 6 February, the Company signed an Addendum No.1 to the original loan agreement, to increase the loan facility by USD 5 million from USD 65 million to USD 70 million, maturing on 30 September 2024. The facility was fully drawn down on 15 February 2024. As per the terms of the addendum, repayment is to be made in multiple instalments in the amounts and on the date specified in the addendum. During the period, the Company repaid USD 21 million. As of 30 June 2024, the outstanding amount under the facility was USD 49 million, all due in 2024 and hence has been classified as a current liability.

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months period ended 30 June 2024 (Unaudited)

15 BORROWINGS (continued)

(c) *Loan facility – Pearl Petroleum (100%)*

Pearl since 18 September 2018 had signed several non-recourse (to its shareholders including Dana Gas) financing facilities with a local UAE bank with combined total nominal value of USD 335 million. As at 30 June 2024, the outstanding amount under the facilities is USD 42.5 million, which is due by 30 September 2024 and has been classified as current liabilities.

Subsequent to period end, on 17 July 2024 Pearl signed a further USD 125 million facility with local UAE bank and since drawn down USD 105 million on 22 July 2024.

Pearl signed on 7 September 2021 a USD 250 million term loan facility with the U.S. International Development Finance Corporation (“DFC”) with a final repayment date of 17 July 2028 for financing the construction, development and operation of a new 250 MMscfd gas processing facility and associated infrastructure located in the Khor Mor gas field. The facility has a 2.5 year grace period and is repayable in eighteen equal quarterly instalments, with the first repayment taking place on 17 April 2024. During the six month period ended 30 June 2024, Pearl has paid USD 13.9 million for repayment of principal under the facility. As at 30 June 2024 the outstanding amount under the facility was USD 236.1 million. The repayment instalments under the facility of USD 55.56 million which are due by 30 June 2025 have been classified as current liabilities while the balance amount of USD 180.5 million is classified as non-current liabilities.

Pearl has provided pari-passu security to the Lender by way of assignment of revenue, insurance, major construction contracts, pledge over revenue/debt service/debt service reserve account, registered pledge over Pearl’s certain existing production assets in Kurdistan and registered pledge over the new 250 mmscfd gas processing facility once the facility is fully operational. This financing is non-recourse to the Company.

The borrowings under the non-current liabilities are stated net of transaction costs and are carried at amortised cost as at 30 June 2024.

Under the terms of the loan facility, Pearl is required to comply with certain financial covenants and Pearl has complied with these covenants as of 30 June 2024.

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months period ended 30 June 2024 (Unaudited)

16 TRADE PAYABLES AND ACCRUALS

	<i>30 June 2024</i> <i>USD mm</i>	<i>31 Dec 2023</i> <i>USD mm</i>
Trade payables	22	22
Accruals and other payables	117	111
Accrued interest on EPC contract (a)	9	8
Other liabilities	8	13
	<u>156</u>	<u>154</u>

Trade payables and accruals classification between non-current and current liability is as follows:

	<i>30 June 2024</i> <i>USD mm</i>	<i>31 Dec 2023</i> <i>USD mm</i>
Current liabilities	74	97
Non-current liabilities (b)	82	57
	<u>156</u>	<u>154</u>

- (a) Represents interest accrued by Pearl on the Engineering, Procurement and Construction (EPC) contract with Enerflex amounting to USD 9 million (DG Share 35%), being the implied finance cost.
- (b) Represents the non-current portion of the EPC contract with Enerflex accrued and disclosed under non-current liabilities of USD 73 million (DG Share 35%) and non-current portion of implied finance cost of USD 9 million (DG Share 35%)

17 COMMITMENTS

Pearl Petroleum

As at 30 June 2024, Pearl had capital commitments of circa USD 87.5 million (DG Share: USD 31 million) – (2023: USD 98 million – DG share: USD 34 million) which mainly includes commitments relating to engineering, procurement and construction contract for development of 250 MMscfd gas processing train in Khor Mor.

18 RELATED PARTY DISCLOSURES

Note 1 provides information about the Group's structure, including details of the subsidiaries and joint arrangement.

	<i>30 June 2024</i> <i>Six months ended</i>		<i>30 June 2023</i> <i>Six months ended</i>	
	Revenues USD mm	Fees for management services USD mm	Revenues USD mm	Fees for management services USD mm
Joint arrangement/Major shareholder	1	1	1	2
Major shareholder	-	-	-	(1)

Fees for management services relates to actual cost charged in respect of time spent by Dana Gas personnel on Joint venture activities and time spent by major shareholder personnel on activities related to Dana Gas.

Revenue relates to pipeline capacity charges billed by UGTC to CNGCL (Joint Venture) in which the Group holds 35% interest.

Dana Gas PJSC and Subsidiaries

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months period ended 30 June 2024 (Unaudited)

19 FAIR VALUE ESTIMATION

Set out below is a comparison by category of carrying amounts and fair values of all of the Group's financial instruments that are carried in the financial statements:

	<i>Carrying amount June 2024 USD mm</i>	<i>Fair value June 2024 USD mm</i>	<i>Carrying amount 2023 USD mm</i>	<i>Fair value 2023 USD mm</i>
Financial assets				
Trade and other receivables (excluding prepaid)	199	199	209	209
Financial assets at fair value through profit or loss	90	90	94	94
Cash and short term deposits	140	140	131	131
Financial liabilities				
Borrowings	182	182	252	252
Trade payables and accruals	156	156	154	154

The fair value of borrowings is determined as the present value of discounted future cash flows using market based discount rate. The fair value is not materially different from its carrying value.

The table below analyses financial instruments carried at fair value, by valuation method. The different levels have been defined as follows:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1)
- Inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (that is, as prices) or indirectly (that is, derived from prices) (Level 2)
- Inputs for the asset or liability that are not based on observable market data (that is unobservable inputs) (Level 3)

Valuation of investment property is determined with reference to comparable market transactions.

The following table presents the Group's assets that are measured at fair value on 30 June 2024:

	Level 1 USD mm	Level 2 USD mm	Level 3 USD mm	Total USD mm
Assets				
Financial assets at fair value through profit or loss	-	-	90	90
Investment property	-	21	-	21
Total	-	21	90	111

The following table presents the Group's assets that are measured at fair value on 31 December 2023:

	Level 1 USD mm	Level 2 USD mm	Level 3 USD mm	Total USD mm
Assets				
Financial assets at fair value through profit or loss	-	-	94	94
Investment property	-	21	-	21
Total	-	21	94	115

There have been no transfers between Level 1 and Level 2 during the six months ended 30 June 2024 and year ended 31 December 2023.

The fair value of financial instruments that are not traded in an active market is determined using valuation techniques. These valuation techniques maximise the use of observable market data where it is available and rely as little as possible on entity specific estimates.